

Full Length Research Paper

Performance of a water ammonia absorption system operating at three pressure levels

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The present study deals with a compression-absorption machine. The proposed hybrid cooling system uses water-ammonia as a working fluid and operates at three pressure levels. The absorber is at an intermediate pressure (P_{int}) taken between the evaporator pressure (P_{EV}) and the condenser pressure (P_{CD}), unlike the single stage machine, which works between two pressure levels. The proposed new system is studied and compared to the conventional machine. In order to evaluate the performance of the invoked system, a procedure based on the MAPLE software is set up to compute accurately the thermodynamic properties of the working fluid. The analyses of the numerical results highlight that the performance of the novel proposed configuration is better than that relative to the conventional cycle. The study reveals the great impact of the intermediate pressure on the performance improvement and on reducing the generator temperature allowing the system to work at low enthalpy sources. In fact, for an evaporator temperature and a condenser temperature fixed respectively at -10 and 40°C , the proposed hybrid refrigeration cycle operates at a generator temperature $T_{GE} = 75^{\circ}\text{C}$ and the installation's COP is about 0.56. While for the same conditions, the single stage machine COP cannot exceed 0.51 with a generator temperature of about 100°C .

Key words: Absorption, ammonia, COP, hybrid, refrigeration.

INTRODUCTION

Refrigeration is one of the leading consumers of electric power in the world. It is encountered in everyday life and it is greatly used in human activity. Its applications are

numerous in many fields and sectors, such as agriculture, industry and commercial sector (Thioye, 1997). For these reasons, the valorisation of energy from low enthalpy resources is today of a great interest. These calories can be retrieved through tri-therme cycles. This work is part of the systems development. We focus particularly on the single and double stage tri-therme absorption machine, operating with water-ammonia. The main objective is to adapt them to the low temperature heat sources (Riffat et al., 2004). In this investigation we attach a particular interest to the optimization of the system's performance and the minimization of energy consumption of refrigeration cycles (Göktun, 2000; Laouir et al., 2002). In fact, a single-stage machine, composed of an evaporator, an absorber, a pump, a

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Abbreviations: COP, Coefficient of performance; F, circulation ratio; h, specific enthalpy (J/kg); \dot{m} , mass flow rate (kg/s); P, pressure (bar, Pa); \dot{Q} , heat-transfer rate (W); T, temperature (K, $^{\circ}\text{C}$); X, mass fraction.

Subscripts: AB, Absorber; CD, condenser; COM, compressor; EV, evaporator; GE, generator; η , efficiency (%).

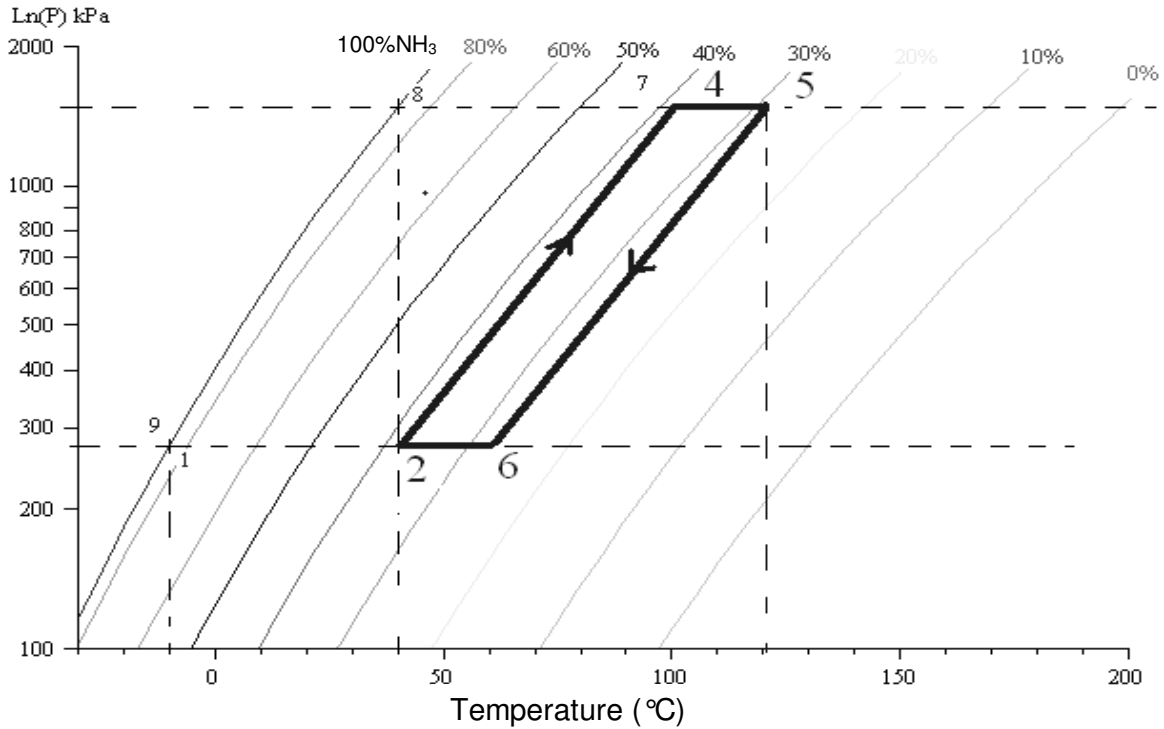


Figure 2. Diagram of Oldham for conventional machine.

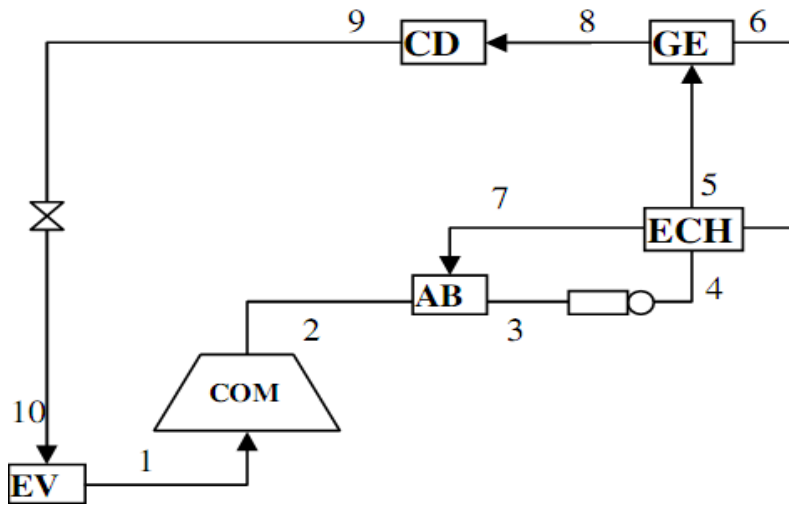


Figure 3. Proposed hybrid configuration.

operating at three pressure levels. This machine is composed by an evaporator, an absorber, a generator, a condenser and a compressor inserted between the evaporator and the absorber. The cycle parts are represented in Figure 3 and the corresponding cycle on

the Oldham diagram is represented in Figure 4.

In the following, we develop the energy and mass balance. The specific solution circulation factor represents the mass of solution per kg of refrigerant vapour evaporated in the generator.

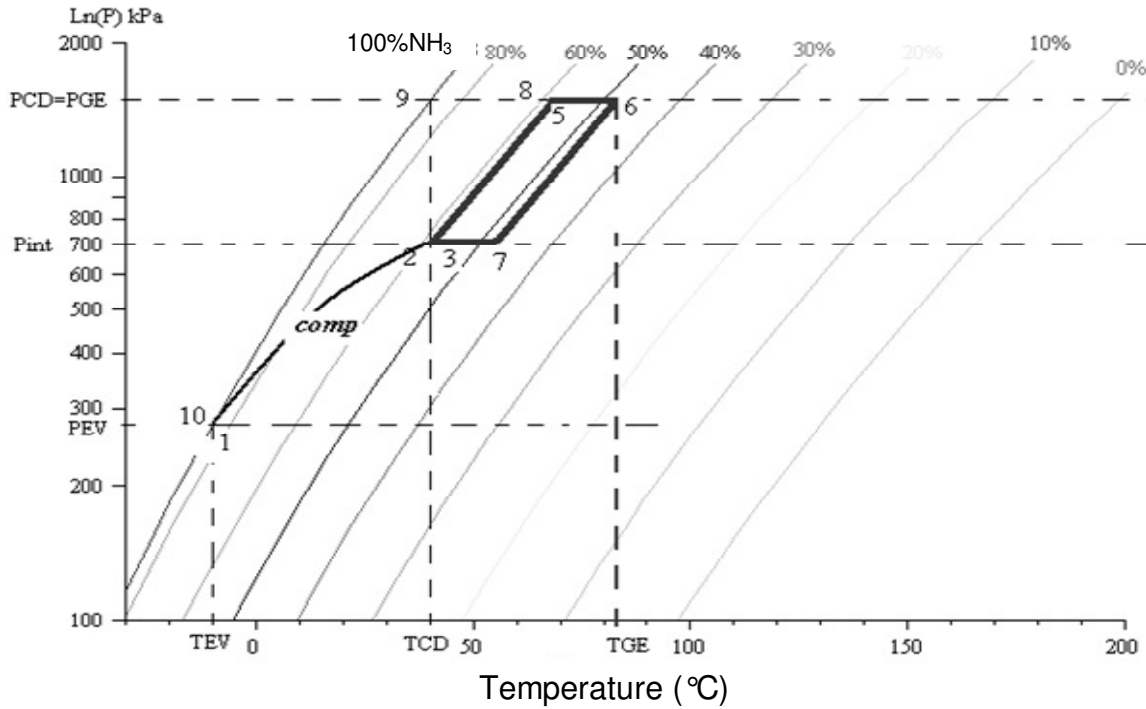


Figure 4. Diagram of Oldham for proposed configuration.

Table 1. Energy balances in each component of the hybrid absorption system

| Condenser (8-9) | Evaporator (10-1) | Generator (5;6;8) | Absorber |
|---|---|--|--|
| $\dot{m}_9 = \dot{m}_8 = \dot{m}_{NH_3}$ | $\dot{m}_{10} = \dot{m}_1 = \dot{m}_{NH_3}$ | $\dot{m}_5 = \dot{m}_6 + \dot{m}_8$ | $\dot{m}_3 = \dot{m}_2 + \dot{m}_7$ |
| $T_9 = T_{CD}$ | $T_1 = T_{EV}$ | $T_8 = T(x_5, P_{CD})$, $T_6 = T_{GE}$ | $T_3 = T_{CD}$ |
| $h_9 = h(T_{CD})$ | $h_{10} = h_9$, $h_1 = h(T_{EV})$ | $h_6 = h(x_6, P_{CD})$, $h_5 = h(x_5, P_{CD})$ | |
| $P_9 = P(T_{CD}) = P_{CD}$ | $P_{10} = P_1 = P(T_{EV}) = P_{EV}$ | $P_6 = P_5 = P_8 = P_{CD}$ | |
| | $\dot{Q}_{EV} = \dot{m}_{NH_3}(h_1 - h_{10})$ | $x_6 = x(T_6, P_{CD})$, $x_5 = x_6 + \Delta x$ | $x_3 = x_7 + \Delta x$ |
| $\dot{Q}_{CD} = \dot{m}_{NH_3} \cdot (h_8 - h_9)$ | | $\dot{Q}_{GE} = \dot{m}_{NH_3}(h_8 + (f-1) \cdot h_6 - f \cdot h_5)$ | $\dot{Q}_{AB} = \dot{m}_{NH_3}(h_2 + (f-1) \cdot h_7 - f \cdot h_3)$ |

$$f = \frac{1 - x_5}{x_4 - x_5}$$

It carries the energy balances in each component of the installation, exchanging heat or work with the external environment. Neglecting the rectifier, Table 1 was obtained.

In order to determine the compressor power, we consider the following hypothesis:

(i) At the evaporator outlet (EV), vapour ammonia is assimilated as an ideal gas, so we have:

$$T_1 \times P_1^{(k-1)/k} = T_2 \times P_2^{(k-1)/k}$$

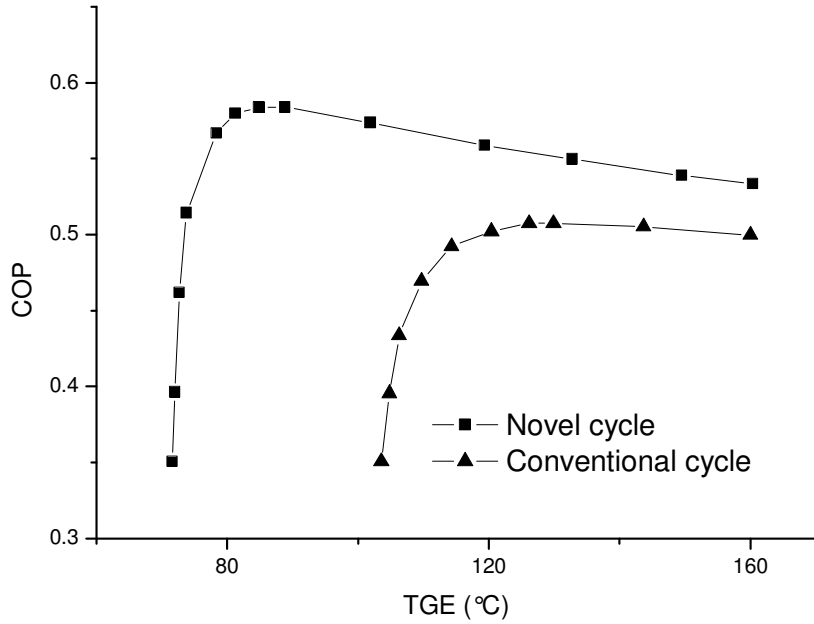


Figure 5. COP evolution versus TGE for the conventional cycle and the novel configuration.

(ii) In an ideal case, adiabatic process, it consumes power given by:

$$\dot{Q}_{is} = cp_{NH_3} \times (T_2 - T_1)$$

Considering the isentropic efficiency, the real power is defined as follows:

$$\dot{Q}_{réel} = \frac{\dot{Q}_{is}}{\eta_{is}}$$

where: $\dot{Q}_{réel} = h_2 - h_1$

So we can deduce from the two previous expressions the value of the steam enthalpy at the compressor outlet:

$$h_2 = h_1 + \frac{\dot{Q}_{is}}{\eta_{is}}$$

The term performance is determined as follows (Laouir et al., 2002):

$$\eta_{is} = 0.874 - 0.0135 \cdot \tau \quad \text{and} \quad \tau = \frac{P_2}{P_1}$$

We deduce the COP from the generator conservation:

$$COP = \frac{\dot{Q}_{Ev}}{\dot{Q}_{GE}} = \frac{h_1 - h_{10}}{h_8 + (f - 1) \cdot h_6 - f \cdot h_5 + h_2 - h_1}$$

RESULTS AND DISCUSSION

Several studies have been devoted to determine the COP and limitations of the absorption system operating conditions (Laouir et al., 2002; Fernandez et al., 2001).

In order to evaluate the refrigeration absorption system performance, we have developed a numerical program. The calculating procedures of the fluid thermodynamic properties and the performance coefficient were made using MAPLE computer tools. The numerical simulation, developed in the present investigation carries out a comparative study of the two systems performances.

Figure 5 shows the COP's evolution versus the generator temperature, for an evaporator temperature and a condenser temperature fixed respectively to -10 and 40°C. For the novel configuration, the absorption pressure is fixed to 650 kPa.

The analysis of Figure 5 shows that for the new proposed absorption machine, the coefficient of performance is higher than that relative to the classic system. It's about 0.58. While for the conventional configuration, the COP cannot exceed 0.51.

On the other hand, the operating temperature is relatively

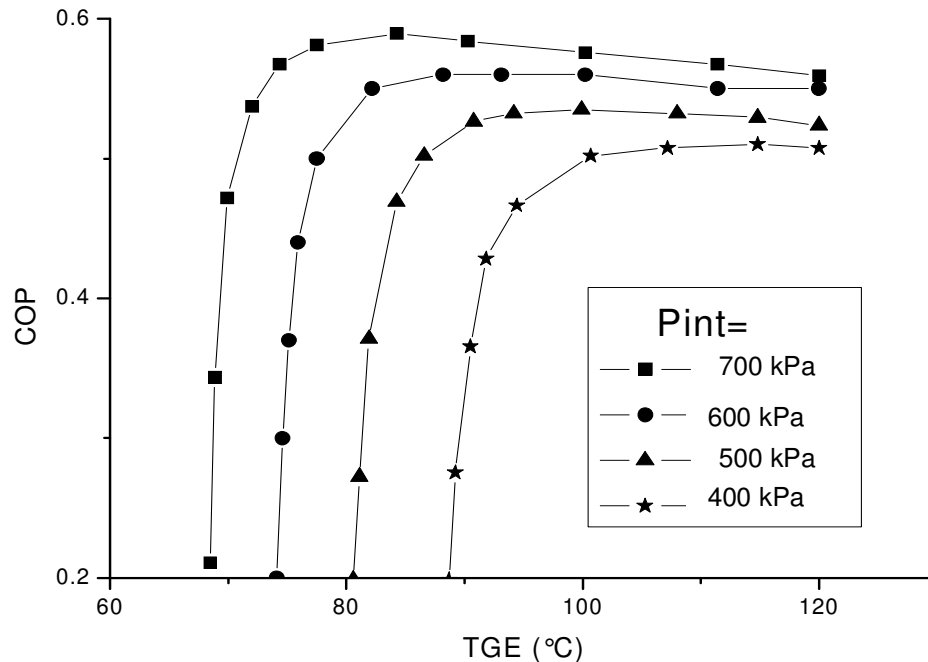


Figure 6. COP Evolution versus TGE with TEV = -10°C and TCD = 40°C for different intermediate pressure.

low, around 70°C compared to that relative to the simple effect cycle which is about 105°C. In addition, even for high temperature generator (TGE > 105°C) the COP continues to be higher than that relative to the conventional cycle.

Besides we note that for the installation object of this work, a new parameter reveals interesting to study the performance of the cycle. It's the pressure of the absorber that is an intermediate pressure (P_{int}) as shown in Figure 6.

For a condensation temperature of 40°C and an evaporation temperature of -10°C, Figure 6 presents a family of curves showing the COP evolution versus the generator temperature for different intermediate pressure. We note that the new machine works on the whole domain of temperature and its coefficient of performance increases if the intermediate pressure increases. Besides, the operating temperature (TGE) decreases if the pressure of the absorber increases.

The enhanced configuration, object of this investigation allows consequently a gain of energy and gives the possibility to operate at low enthalpy sources.

On the other hand, we note that the COP depends mainly on the evaporating temperature (necessary for the production of the desired cold), the condensation temperature (function of cooling temperature of the absorber and condenser components) and finally generator temperature.

Figure 7 shows the COP evolution versus TGE for different TCD, with TEV = -10°C and P_{int} = 650 kPa.

Figure 8 shows the COP evolution versus the intermediate pressure (pressure of the absorber) for TGE = 80°C, an evaporator temperature and a condenser temperature fixed relatively to -10 and 30°C. We recall that under these conditions, the COP of the conventional system does not exceed 0.4.

Conclusion

In this investigation, we proposed a novel configuration of an absorption cooling machine using water-ammonia as a working fluid and operating at three pressure levels. The proposed hybrid cycle, where the absorber is at an intermediate pressure taken between the evaporator and the condenser pressure is analysed and compared to the conventional cycle. The numerical simulation highlights the improved performance of the novel system. It showed the double advantage of the hybrid absorption configuration. In fact the hybrid configuration presents the opportunity to operate at low enthalpy source with a better COP. For an evaporator temperature and a condenser temperature fixed respectively to -10 and 40°C, the compression-absorption machine operates at a generator temperature, TGE = 75°C with an installation's COP about 0.56 while for the same conditions, the one

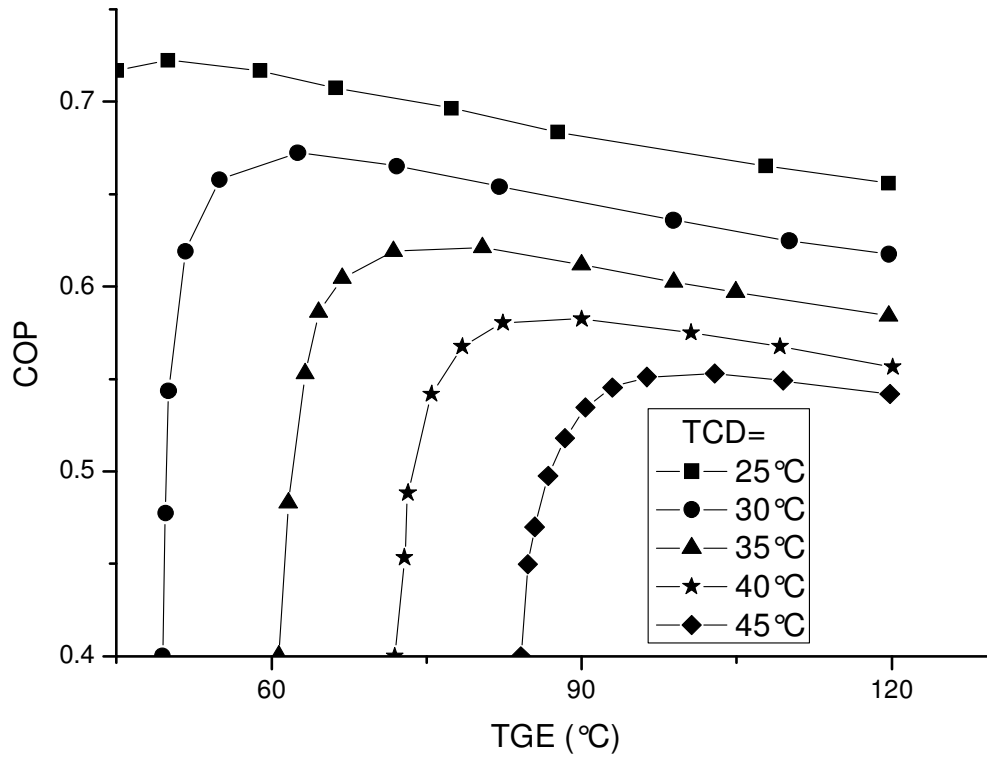


Figure 7. COP evolution versus TGE with TEV = -10°C and Pint = 650 kPa for different TCD.

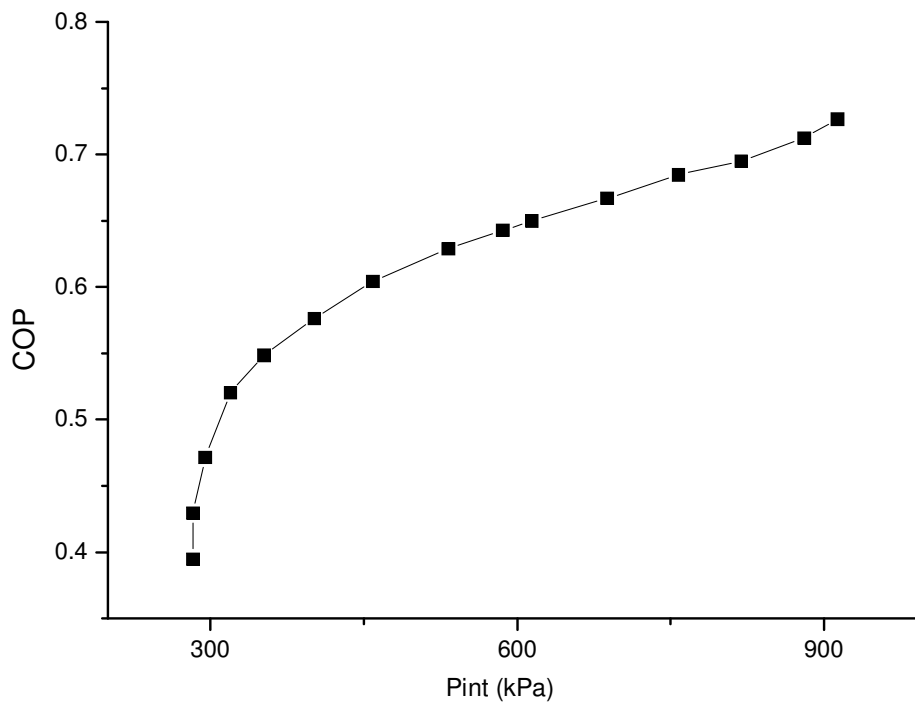


Figure 8. COP evolution versus pint for TGE = 80°C, TCD = 30°C and TEV = -10°C.

stage machine, functioning at two pressure levels has a COP which cannot exceed 0.51 with a generator temperature of about 100°C. The numerical simulation results carried out in this investigation show also that the intermediate pressure has not only influence on the COP enhancement of the refrigeration cycle but it also has a great impact on reducing the generator temperature. Consequently, it contributes to the adaptability of refrigeration systems to low temperature sources allowing the use of waste heat in many industrial fields.

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